Form 3160-3 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

5. Lease Serial No.

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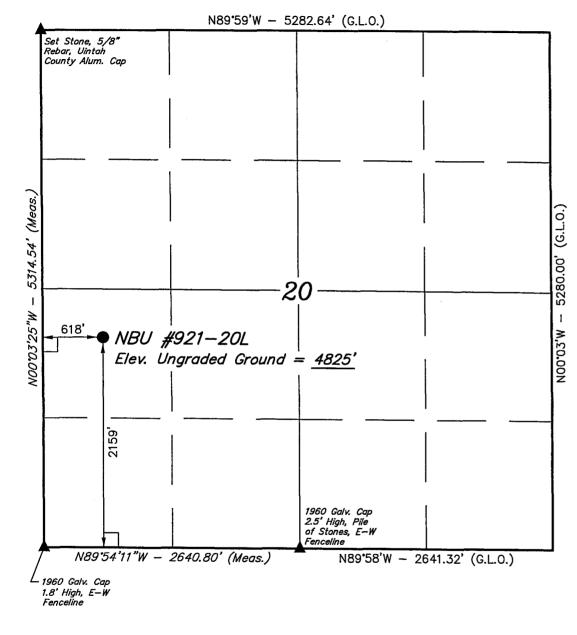
APPLICATION FOR PERMIT TO D	TRIBAL SURFACE	ioe name		
1a. Type of Work: X DRILL REEN	NTER		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES UNIT	
b. Type of Well: Oil Well Gas Well Other	Single Zone	Multiple Zone	8. Lease Name and Well N NBU 921-20L	
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.			9. API Well No. 43-04-7-	36134
3A. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078 (b. Phone No. (include area cod (435)-781-7024	de)	10. Field and Pool, or Expl	
	1009 x 40.	020161 582010	11. Sec., T., R., M., or Blk,	
At proposed prod. Zone 14. Distance in miles and direction from nearest town or post office* 20.65 MILES SOUTHEAST OF OURAY, UTAH	130748 Y -109.	J8 -010	SECTION 20-T9S-R2 12. County or Parish UINTAH	13. State UTAH
location to nearest property or lease line, ft. 618'	16. No. of Acres in lease1600.00	17. Spacing Unit dec40.00	dicated to this well	
to nearest well drilling completed INFELIXIVI	19. Proposed Depth 10,100'	20. BLM/BIA Bond CO-1203	No. on file	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4825'GL	22. Approximate date work wil	l start*	23. Estimated duration	
	24. Attachments		RECE	I VED
The following, completed in accordance with the requirements of Onsh			s form:	
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest System La SUPO shall be filed with the appropriate Forest Service Office. 	Item 20 abounds, the 5. Operator cen	ove). rtification. rtite specific information	DIV. OF OIL, GA	S & MINING
25. Signature Mille Miller	Name (Printed/Typed) SHEILA UPCHE	GO	Date	11/19/2004
	Name (Printed/Typed) BRADLEY G. HI NVIRONWENTAL SCIEN			-0204
Application approval does not warrant or certify that the applicant hold operations thereon. Conditions of approval if any are attached.	ds legal or equitable title to thos	se rights in the subject	lease which would entitle the	e applicant to conduc

*(Instructions on reverse)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R21E, S.L.B.&M.



LEGEND:

 $_{-}$ = 90° SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°01'12.64" (40.020178) LONGITUDE = 109°34'58.08" (109.582800)

WESTPORT OIL AND GAS COMPANY, L.P.

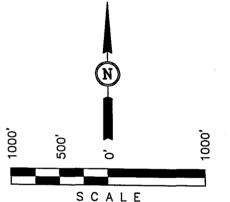
Well location, NBU #921-20L, located as shown in the NW 1/4 SW 1/4 of Section 20, T9S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

REGISTERED LAND SURVEYOR STREETS TRATION NO. 161348 STATE OF HEAD

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: DATE DRAWN: 06-03-04 06-17-04
PARTY K.K. B.W. D.COX	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-20L NW/SW Sec. 20, T9S, R21E UINTAH COUNTY, UTAH UTU-0575

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Depth</u>
Surface
1800'
5060'
8200'
10100'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	<u>Formation</u>	<u>Depth</u>
	Green River	1800'
Gas	Wasatch	5060'
Gas	Mesaverde	8200'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. <u>Proposed Casing & Cementing Program:</u>

Please see the Natural Buttes Unit SOP.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. <u>Evaluation Program</u>:

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated at 10100' TD, approximately equals 4040 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1818 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please see Natural Buttes Unit SOP.

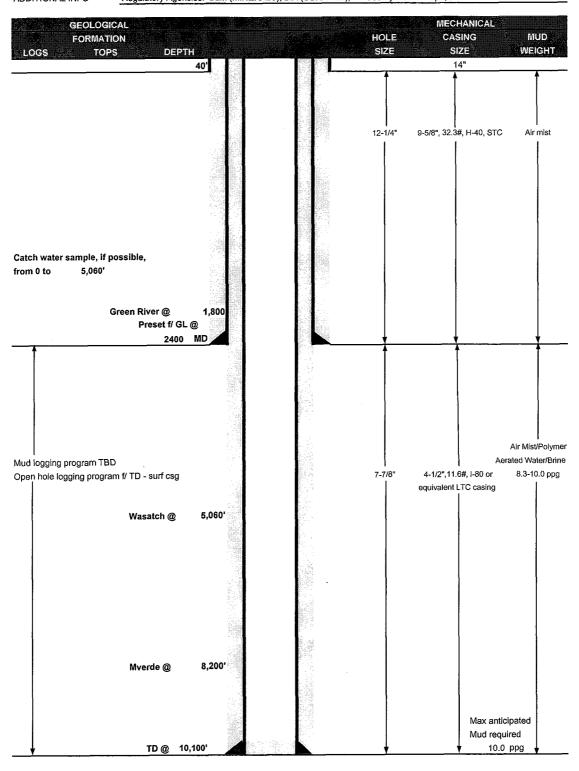
10. Other Information:

Please see Natural Buttes Unit SOP.



Westport Oil and Gas Company, L.P. DRILLING PROGRAM

COMPAN	NY NAME	Westport Oil and Gas Co., L.P.	DATE	August 20	0, 2004	_	
WELL NA	AME	NBU 921-20L	TD	10,100'	MD/TVD		
FIELD	Natural Butte	s COUNTY Uintah STATE	Utah	ELEVATION	4,824' GL	KB	4,839'
SURFAC	E LOCATION	2159' FSL & 618' FWL, NWSW SEC. 20, TS	S, R21E			BHL	Straight Hole
		Latitude: 40.020178 Longitude: 10	9.582800				
OBJECT.	IVE ZONE(S)	Wasatch/Mesaverde					
ADDITIO	NAL INFO	Regulatory Agencies: BLM (MINERALS), B	IA (SURFACE	E), Tri-County H	lealth Dept.,		





CASING PROGRAM

							DESIGN FACT	ORS
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2270	1370	254000
SURFACE	9-5/8"	0 to 2400	32.30	H-40	STC	0.75*****	1.22	3.74
			D. C. S.			7780	6350	201000
PRODUCTION	4-1/2"	0 to 10100	11.60	1-80	LTC	2.57	1.21	1.97
			.L	l	L.	f		

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD =

10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP 303

3030 psi

Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1		+ .25 pps flocele				
TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
		+ 2% CaCl + .25 pps flocele				
TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to s	urface, op	tion 2 will b	e utilized	
Option 2 LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
		+.25 pps Flocele + 3% salt BWOC				
TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
		+ .25 pps flocele				
TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION LEAD	4,560'	Premium Lite II + 3% KCI + 0.25 pps	500	60%	11.00	3,38
		celloflake + 5 pps gilsonite + 10% gel				
		+ 0.5% extender	L			<u> </u>
TAIL	5,540'	50/50 Poz/G + 10% salt + 2% gel	1550	60%	14.30	1.31
		+.1% R-3				

^{*}Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

	BOPE: 11" 3M with one an	nular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder &
	tour sheet. Function test ra	ms on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with uppe
	& lower kelly valves.	
	Drop Totco surveys every 2	000'. Maximum allowable hole angle is 5 degrees.
ING	ENGINEER:	DATE:
		Brad Laney
ING	SUPERINTENDENT:	DATE:

Randy Bayne DHD_NBU921-20L_APD.xls

^{*}Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

NBU #921-20L NW/SW Sec. 20,T9S,R21E UINTAH COUNTY, UTAH UTU-0575

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU#921-20L on 8/25/04, for the subject well.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.15 Miles +/- of proposed access road. Refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Approximately 311' +/- of high pressure pipeline is proposed. Up to 8" of pipeline shall be Butt Welded. Please refer to the attached Topo D Map for pipeline placement.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials:

Please see the Natural Buttes SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities:

Please see the Natural Buttes SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

A low water crossing shall be installed at all drainages. As discussed at the on-site inspection.

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 16 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be resurveyed and a form 3160-5 will be submitted.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes SOP.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Bureau of Indian Affairs Uintah and Ouray Agency P.O. Box 130 Fort Duchesne, UT 84026 (435) 722-4300

12. Other Information:

A Class III archaeological survey has been conducted. A copy of the survey report has been submitted to the Ute Indian Tribe Energy & Minerals Department, prior to the on-site.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego Regulatory Analyst Westport Oil &Gas Company L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7024 Randy Bayne Drilling Manager Westport Oil &Gas Company L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203 and BIA Nationwide Bond #RLB0005239.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/ Sheila Upchego / Ruffe Upchego
Sheila Upchego

11/19/04

Date

WESTPORT OIL AND GAS COMPANY, L.P. NBU #921-20L SECTION 20, T9S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE TURN LEFT AND PROCEED IN A NORTHWESTERLY NORTHWEST: DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 45.15 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-20L

LOCATED IN UINTAH COUNTY, UTAH SECTION 20, T9S, R21E, S.L.B.&M.

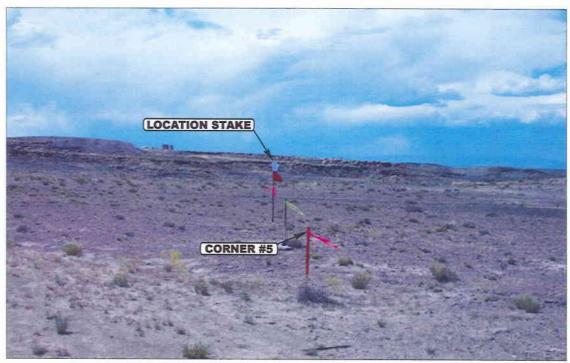


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

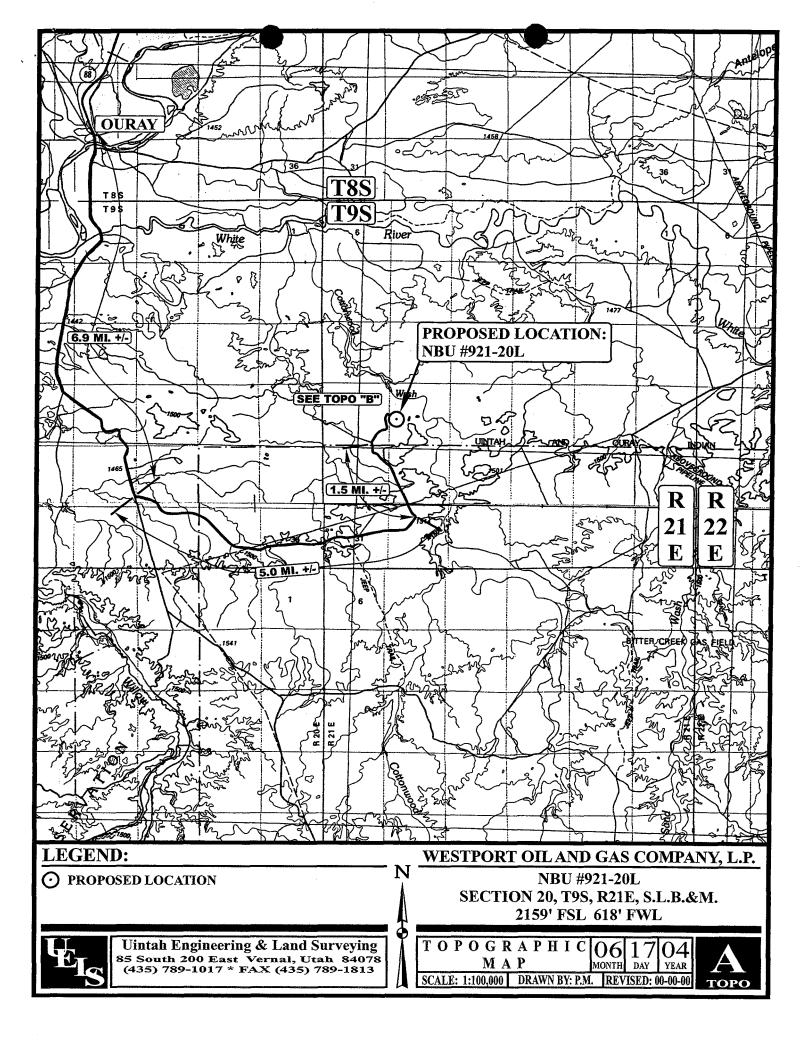


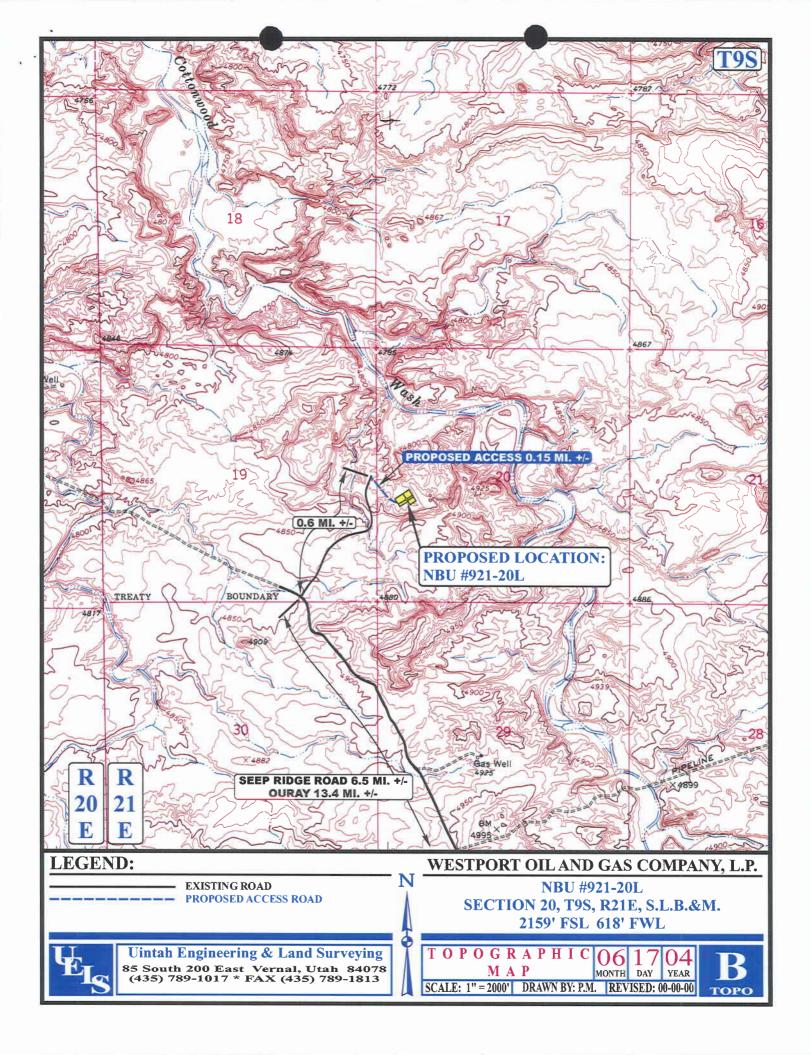
PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

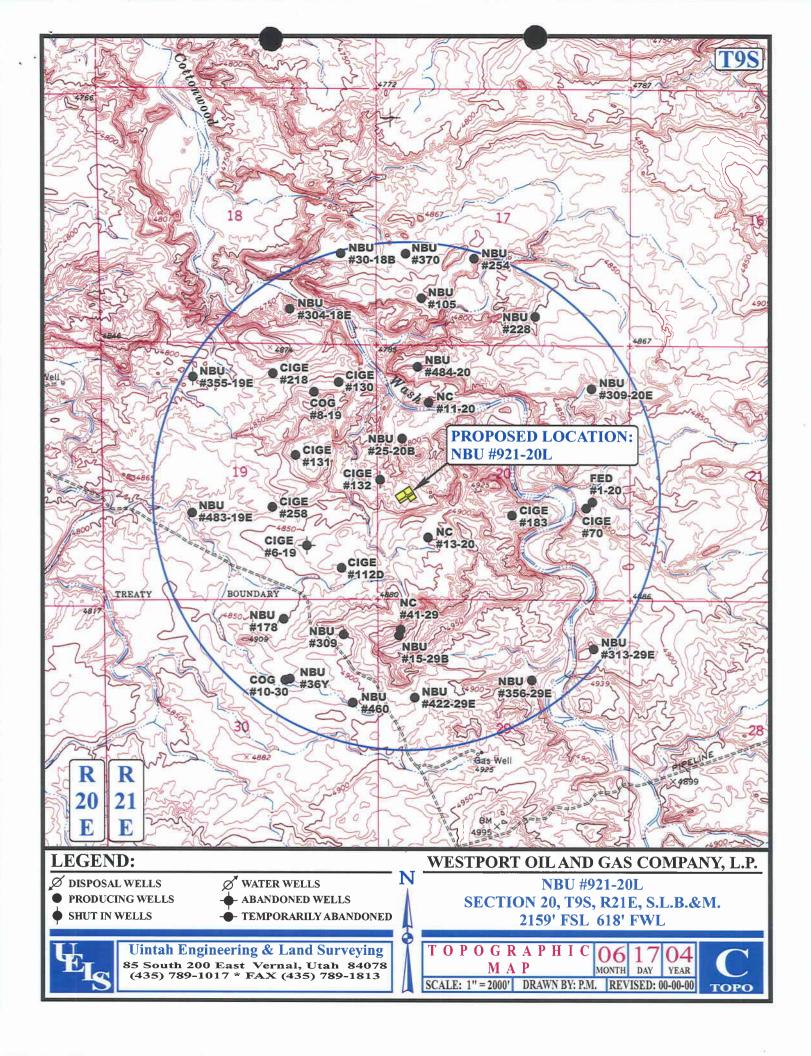
CAMERA ANGLE: SOUTHEASTERLY

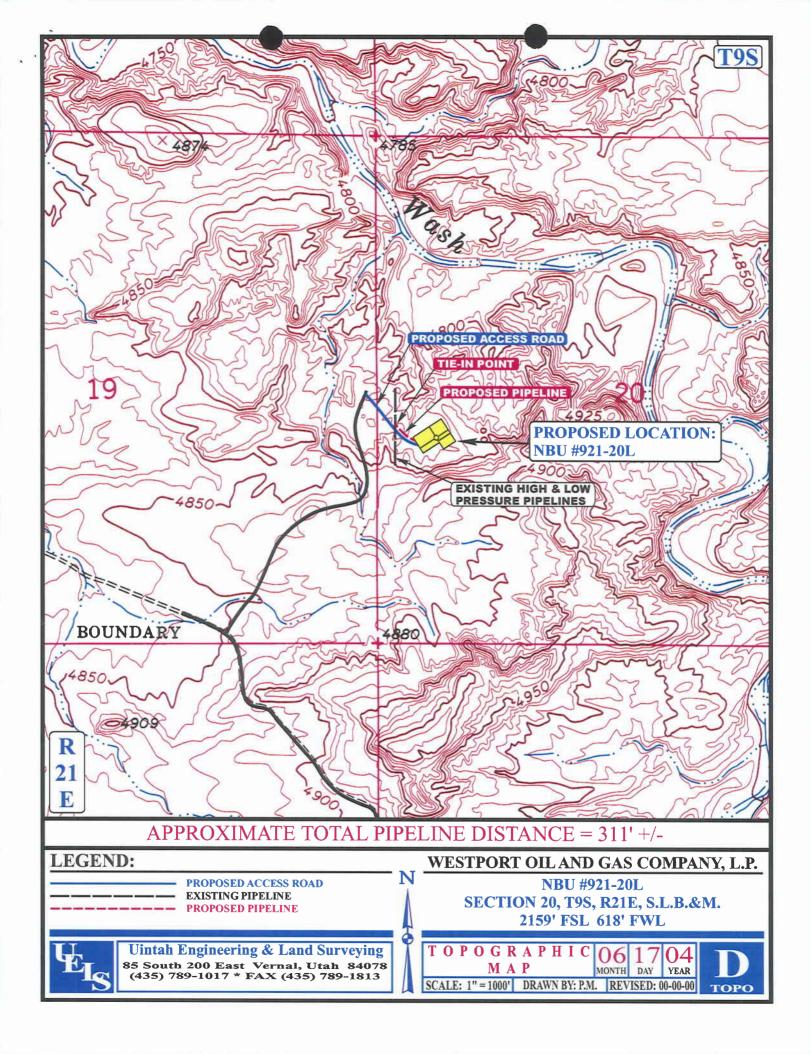


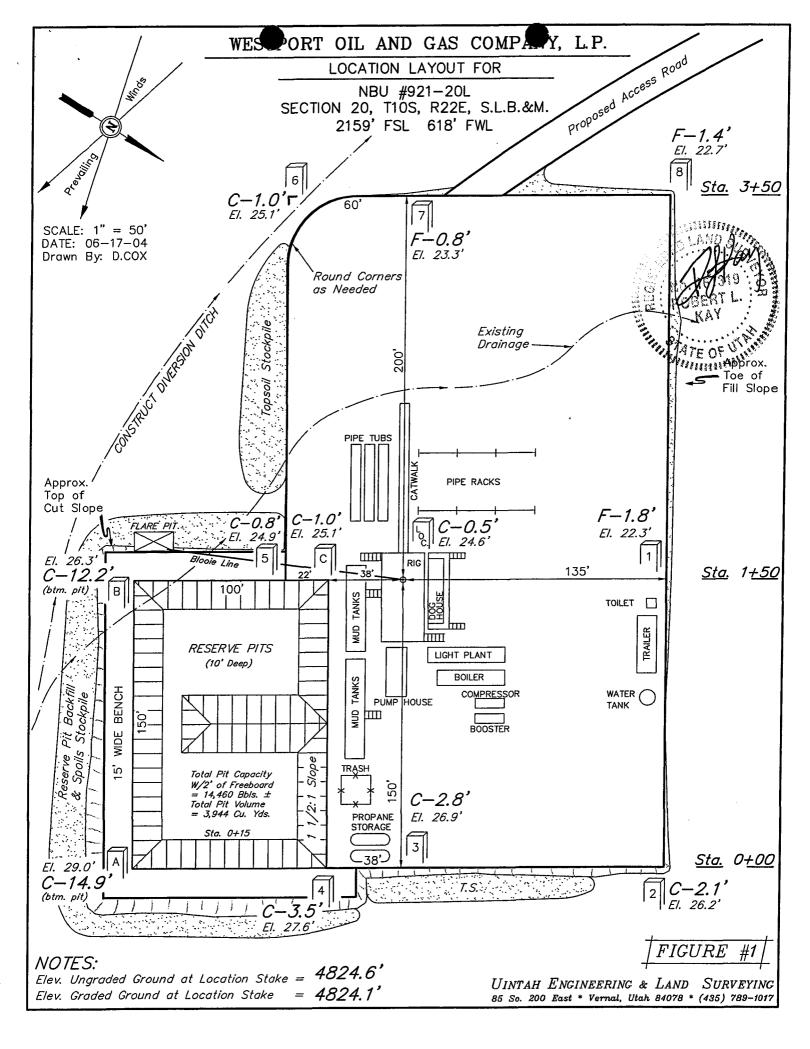
LOCATION PHOTOS 06 17 04 PHOTO
TAKEN BY: K.K. DRAWN BY: P.M. REVISED: 00-00-00

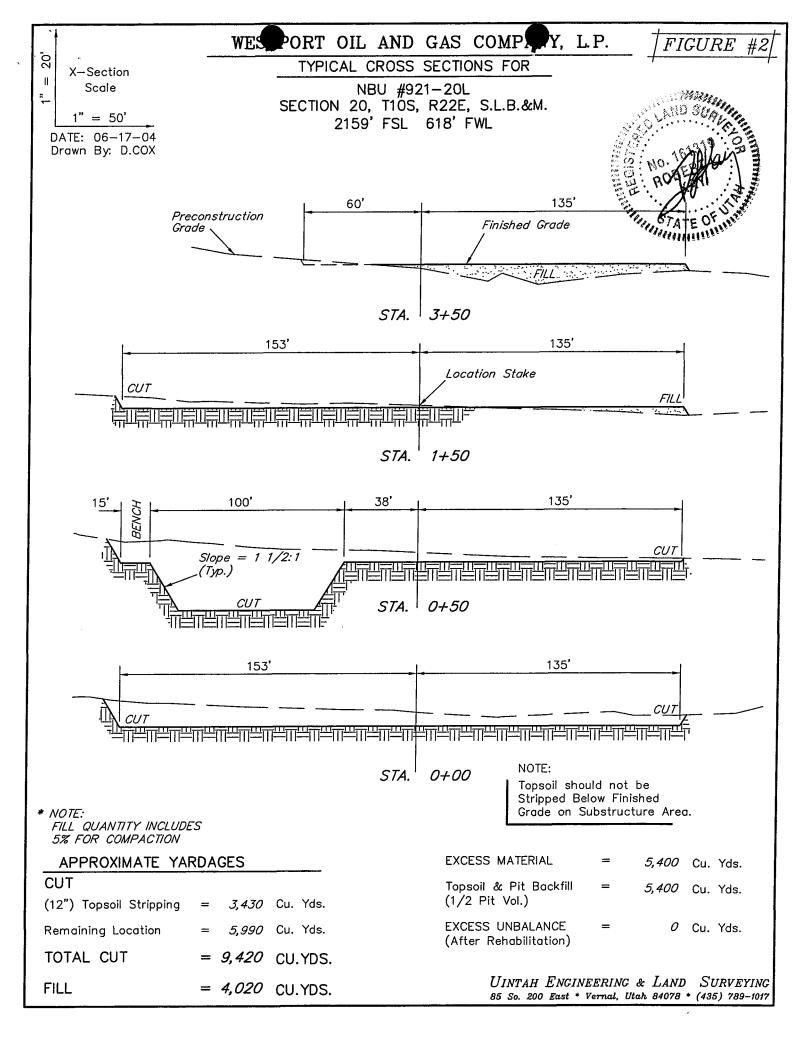




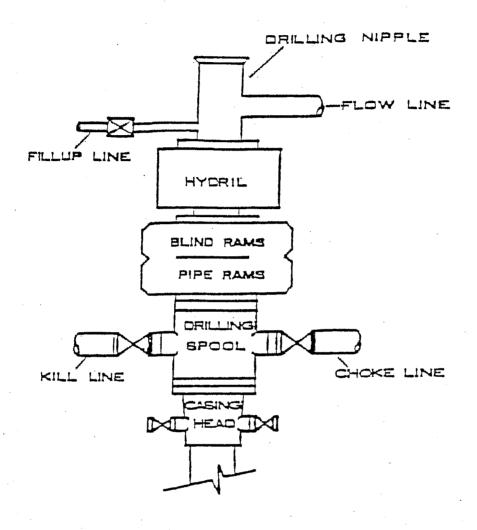


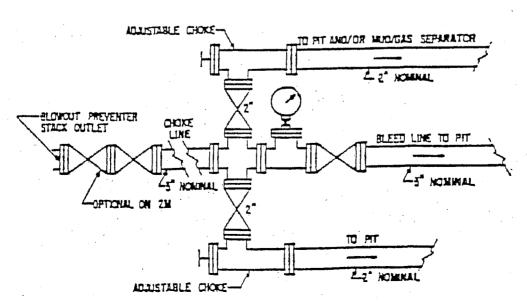






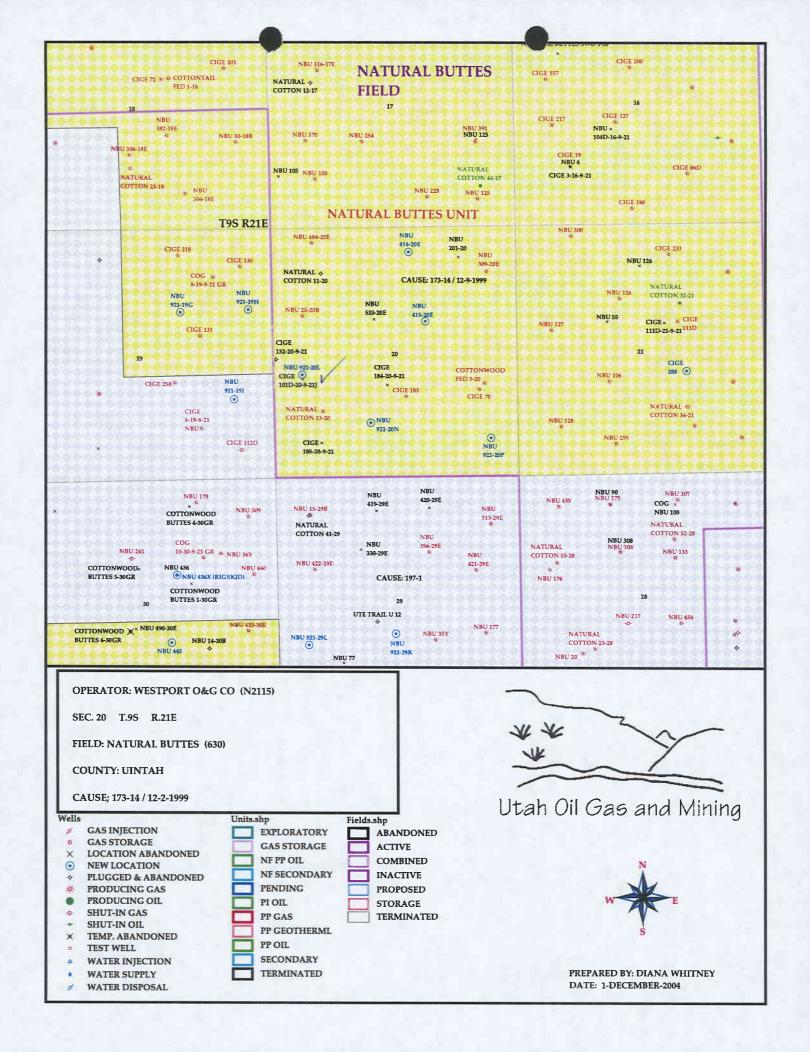
BOP STACK





WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/24/2004	API NO. ASSIGNED: 43-047-36134
WELL NAME: NBU 921-20L OPERATOR: WESTPORT OIL & GAS CO (N2115) CONTACT: SHEILA UPCHEGO	PHONE NUMBER: 435-781-7024
PROPOSED LOCATION: NWSW 20 090S 210E SURFACE: 2159 FSL 0618 FWL BOTTOM: 2159 FSL 0618 FWL UINTAH NATURAL BUTTES (630) LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-0575 SURFACE OWNER: 2 - Indian PROPOSED FORMATION: WSMVD COALBED METHANE WELL? NO	INSPECT LOCATN BY: / / Tech Review Initials Date Engineering Geology Surface LATITUDE: 40.02016 LONGITUDE: -109.5820
RECEIVED AND/OR REVIEWED: Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. CO-1203) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) RDCC Review (Y/N) (Date:) NA Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit NATURAL BUTTES R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No:
	and approval



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

December 2, 2004

Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject:

2004 Plan of Development Natural Buttes Unit

Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Natural Buttes Unit, Uintah County, Utah.

API#

WELL NAME

LOCATION

(Proposed PZ MesaVerde)

43-047-36134 NBU 921-20L Sec 20 T09S R21E 2159 FSL 0618 FWL 43-047-36129 NBU 921-11A Sec 11 T09S R21E 0705 FNL 0857 FEL 43-047-36135 NBU 921-23M Sec 23 T09S R21E 0763 FSL 1317 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit

Division of Oil Gas and Mining

Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:12-2-04



State of Utah

Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE Lieutenant Governor

December 2, 2004

Westport Oil & Gas Company, L P 1368 South 1200 East Vernal, UT 84078

Re:

Natural Buttes Unit 921-20L Well, 2159' FSL, 618' FWL, NW SW, Sec. 20, T. 9 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36134.

Sincerely,

John R. Baza

Associate Director

pab Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Westport Oil & Gas Company, L P				
Well Name & Number	Natural Buttes U	nit 921-20L			
API Number:	43-047-36134				
Lease:	UTU-0575				
Location: NW SW	Sec. 20	T9 South	R. 21 East		

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.
- 5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Form 3160-3 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR RURFALLOF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

BUREAU OF LAND	5. Lease Serial No.			
BOREMO OF EMAD	THE CONTEST	UTU0575		
0 0 6 APPLICATION FOR PERMIT	TO DRILL OR REENTER	6. If Indian, Allottee or Tribe	e Name	
1a. Type of Work: DRILL REENTER		7. If Unit or CA Agreement, UTU63047A	Name and No.	
1b. Type of Well: ☐ Oil Well ☐ Oth	ner Single Zone Multiple Zone	8. Lease Name and Well No. NBU 921-20L		
2. Name of Operator Contact: WESTPORT OIL & GAS COMPANY MRI: supched	SHEILA UPCHEGO o@kmg.com	9. API Well No.	047-36134-00-X1	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	31.7024 NATURAL BUTTES		
4. Location of Well (Report location clearly and in accorda	nce with any State requirements.*)	11. Sec., T., R., M., or Blk. a	nd Survey or Area	
At surface NWSW 2159FSL 618FWL At proposed prod. zone NWSW 2159FSL 618FWL		Sec 20 T9S R21E Me SME: BIA	er SLB	
14. Distance in miles and direction from nearest town or post of 20.65 MILES SOUTHEAST OF OURAY, UTAH	office*	12. County or Parish UINTAH	13. State UT	
 Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 618' 	16. No. of Acres in Lease	17. Spacing Unit dedicated to 40.00	o this well	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 10100 MD	20. BLM/BIA Bond No. on f	île	
21. Elevations (Show whether DF, KB, RT, GL, etc. 4825 GL	22. Approximate date work will start	23. Estimated duration		
	24. Attachments			
The following, completed in accordance with the requirements o	f Onshore Oil and Gas Order No. 1, shall be attached to	this form:		
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Office.) 	Item 20 above). 5. Operator certification	ons unless covered by an existing formation and/or plans as may be		
25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024		Date 11/19/2004	
Title OPERATIONS				
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) HOWARD B CLEAVINGER II		Date 03/25/2005	
Title AFM FOR MINERAL RESOURCES				
Application approval does not warrant or certify the applicant ho operations thereon. Conditions of approval, if any, are attached.	lds legal or equitable title to those rights in the subject le	ease which would entitle the app	licant to conduct	

Electronic Submission #51108 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal Committed to AFMSS for processing by LESLIE WALKER on 11/23/2004 (05LW0534AE)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for APD #51108

Operator Submitted

Lease:

UTU-0575

Agreement:

NATURAL BUTTES

Operator:

WESTPORT OIL & GAS COMPANY, LP

1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435-781-7024

Admin Contact:

SHEILA UPCHEGO OPERATIONS 1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435.781.7024

E-Mail: SUPCHEGO@KMG.COM

Tech Contact:

SHEILA UPCHEGO OPERATIONS 1368 SOUTH 1200 EAST VERNAL, UT 84078

Well Name: Number:

NBU 921-20L

Location:

State:

County: S/T/R: Surf Loc: **ÜINTAH**

Sec 20 T9S R21E Mer SLB **NWSW 2159FSL 618FWL**

Field/Pool:

NATURAL BUTTES

Bond:

CO-1203

BLM Revised (AFMSS)

UTU0575

UTU63047A

WESTPORT OIL & GAS COMPANY LP

1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435 789 4433 Fx: 435 789 4436

SHEILA UPCHEGO OPERATIONS 1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435.781.7024 Fx: 435.781.7094 Cell: 435.823.4039

E-Mail: supchego@kmg.com

SHEILA UPCHEGO OPERATIONS 1368 SOUTH 1200 EAST VERNAL, UT 84078

921-20L

UINTAH Sec 20 T9S R21E Mer SLB NWSW 2159FSL 618FWL

NATURAL BUTTES

Page 1 of 5 Well No.: NBU 921-20L

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:	Westport Oil & Gas Company LP.				
Well Name & Number:	NBU 921-20L				
Lease Number:	U-0575				
Location: <u>NWSW</u>	Sec. <u>20</u> T. <u>9S</u> R. <u>21E</u>				
API Number:	43-047-36134				
Agreement:	Natural Buttes WS MV				

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected</u> to be Encountered

Report <u>ALL</u> water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Page 2 of 5

Well No.: NBU 921-20L

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend at least 200' above the top of the Green River formation which has been identified at ± 1667 '.

4. <u>Mud Program and Circulating Medium</u>

None

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. The submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood

(435) 828-7874

Petroleum Engineer

Michael Lee

(435) 828-7875

Petroleum Engineer

BLM FAX Machine (435) 781-4410

Page 3 of 5

Well No.: NBU 921-20L

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

Westport Oil & Gas Corporation (Westport) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Westport personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Westport employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

Westport employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Westport will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). Westport shall receive written notification of authorization or denial of the requested modification. Without authorization, Westport will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Westport shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Westport is to inform the construction contractors to maintain construction of the pipelines within approved ROW.

At the Westport NBU 921-20L well, a ROW, 30 feet wide and 733 feet long, shall be granted for the new access road, and a ROW, 30 feet wide and 259 feet long, shall be granted for the proposed pipeline.

At the Westport NBU 922-18M well, a ROW, 30 feet wide and 268 feet long, shall be granted for the new access road, and a ROW, 30 feet wide and 1180 feet long, shall be granted for the proposed pipeline.

At the Westport NBU 921-19I well, a ROW, 30 feet wide and 531 feet long, shall be granted for the new access road, and a ROW, 30 feet wide and 1040 feet long, shall be granted for the proposed pipeline.

Well No.: NBU 921-20L

At the Westport NBU 921-19G well, a ROW, 30 feet wide and 908 feet long, shall be granted for the new access road, and a ROW, 30 feet wide and 2870 feet long, shall be granted for the proposed pipeline.

At the Westport NBU 921-23M well, a ROW, 30 feet wide and 172 feet long, shall be granted for the new access road, and a ROW, 30 feet wide and 212 feet long, shall be granted for the proposed pipeline.

The constructed travel width of the access roads will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, Westport will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

At any locations where the produced water is hauled for drilling purposes, the reserve pits must have adequate liners or clay soils and the produced water may not be injected down the annulus of a well location after drilling has been completed.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Westport will implement "Safety and Emergency Plan" and ensure plan compliance.

Westport shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Westport employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Westport will control noxious weeds on the well site and ROWs. Westport will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Page 5 of 5

Well No.: NBU 921-20L

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks, and then hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. The pipeline will be welded in place at well sites or on access roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before any of the sites is abandoned, Westport will be required to restore the well site considered for abandonment and the associated ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

4357817094
FAX NO. 4
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PRODUCT10
IL PASO PRODUCTIO
46 AM EL PASO PRODUCTIO
2005 TUE 11:46 AM EL PASO PRODUCTION

2 يم

FMIIIA	ACTION FO	RM - FORM 6		VERNA	AL, UTAH 84	1078					
ACTION	CURRENT	NEW	API NUMBER	WELL NAME			WELLL	CATION		SPUD	EFFECTIVE
CODE	ENTITY NO.	ENTITY NO.			QQ	SC	TP	RG	COUNTY	DATE	DATE
B	99999	2900	43-047-36134	NBU 921-20L	NWSW	20	98	21E	UINTAH	8/9/2005	8/17/05
MIRU PE	OMMENTS: TE MARTIN I ELL LOCATIO	BUCKET RIG ON ON 8/9/05 A		MVD						<u> </u>	-
ACTION	CURRENT	NEW	API NUMBER	WELL NAME			198541 1				
CODE	ENTITY NO.	ENTITY NO.	A THOMOLET	FEEL WARE	QQ	SC	TP	CATION	00111171	SPUD	EFFECTIVE
					Uru:	30	IF.	RG	COUNTY	DATE	OATE
<u>B</u>	99999 OMMENTS:	2900	43-047-35863	NBU 1022-8N	SESW	8	108	22E	UINTAH	8/11/2005	8/17/05
MIRU PE	TE MARTIN	BUCKET RIG. ON ON 8/11/05	77) AT 3:00 PM	VRD= WSMVD							
ACTION	CURRENT	NEW	API NUMBER	WELL NAME			WATEL 14	MITON			
CODE	ENTITY NO.	ENTITY NO.	7 I TOMBET	TANKE I ANIANE	QQ	SC	TP	CATION	COUNTY	SPUD	EFFECTIVE
					444	- 00	I II	NO	COUNTY	DATE	DATE
MEETT 3 Co	OMMENTS:							· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
ACTION	CURRENT	NEW	API NUMBER	WELL NAME			WELLE				
CODE	ENTITY NO.	ENTITY NO.	MINORIDER	ANTER IAGAIC	QQ	SC	WELL CO	CATION	COUNTRY.	SPUD	EFFECTIVE
					- QQ	<u> 36</u>	IP .	RG	COUNTY	DATE	DATE
WELL 4 CO	DMMENTS:										
ACTION	CURRENT	NEW	API NUMBER	WELLNAME			WELL LO	CATION		SPUD	Persona
CODE	ENTITY NO.	ENTITY NO.			QQ	SC	TP	RG	COUNTY	DATE	EFFECTIVE DATE
									000(111	DATE	DAIL
WELL 5 CO	MMENTS.								·		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	SATINGIERY I O.										
ACTION C	ODES (See inst	ructions on back	of form)						n n	1 0	

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was sq (3/89)

Post-it ^a Fax Note 7671	Date # of pages ►
TOER PAIN RUCSE !	FIODSHELLA WHEAD
Co./Dept. UTDOAM	WEST NICTONA GAS CO
Phone 80 578 5330	Phone (435) 791-7094
Fax # 801 369-3940	Fex (435) 781-7024

GULATORY ANALYST

08/16/05 RECEIVED

(435) 781-7024

AUG 1 6 2005

Form 3160-5 (August 1999)

UNITS STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

THE PERSON OF TH

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

	Lease	Serial	No.	
--	-------	--------	-----	--

SUNDRY NOTICES AND REPORTS ON WELLS			UTU-0575
Do not use this form for proposals to drill or reenter an			6. If Indian, Allottee or Tribe Name
abandoned well.	Use Form 3160-3 (AP	D) for such proposals.	TRIBAL SURFACE
			7. If Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLI	CATE – Other instr	ructions on reverse side	
1. Type of Well		· · · · · · · · · · · · · · · · · · ·	NATURAL BUTTES UNIT
Oil Well X Gas Well	Other		8. Well Name and No.
2. Name of Operator			NBU 921-20L
WESTPORT OIL & GAS CO	MPANY L.P.		9. API Well No.
3a. Address		3b. Phone No. (include area code)	43-047-36134
1368 SOUTH 1200 EAST V	ERNAL, UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descrip	tion)	NATURAL BUTTES
			11. County or Parish, State
NWSW SECTION 20-T9S-R	21E 2159'FSL & 618	3'FWL	UINTAH COUNTY, UTAH
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTI	ON
Notice of Intent	Acidize	Deepen Product	ion (Start/Resume) Water Shut-Off
T	Alter Casing	Fracture Treat Reclam	
X Subsequent Report	Casing Repair	New Construction Recomp	
	Change Plans		arily Abandon
Final Abandonment Notice	Convert to Injection	<u> </u>	
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved of	Ily or recomplete horizontally, ik will be performed or provid operations. If the operation re bandonment Notices shall be fi	give subsurface locations and measured and e the Bond No. on file with BLM/BIA. Re sults in a multiple completion or recompletion	of any proposed work and approximate duration thereof. true vertical depths of all pertinent markers and zones, equired subsequent reports shall be filed within 30 days on in a new interval, a Form 3160-4 shall be filed once aclamation, have been completed, and the operator has
MIRU PETE MARTIN BUCK	ET RIG. DRILLED 2	0" CONDUCTOR HOLE TO 40)'.
RAN 14" 54# STEEL CONDU			RECEIVED
			RECEIVED
SPUD WELL LOCATION O	N 8/9/05 AT 8:00 AM	•	AUG 1 6 2005
			DIV. OF OIL, GAS & MINING
14. I hereby certify that the foregoing	s is true and correct	1	

14. I hereby certify that the foregoing is true and correct					
Name (Printed/Typed)	itle				
Sheila Upchego	Regulatory Analyst				
Signature of the land	Date ugust 12, 2005				
THIS SPACE FOR	FEDERAL OR STATE USE				
Approved by	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1001, make it a crime for any person knowingle false, fictitious or fraudulent statements or representations as to any matter.	y and willfully to make to any departmer within its jurisdiction.	nent or agency of the United States any			

Form 3160-5 (August 1999)

UN DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM A	PPROVED
OMB No.	1004-0135
Expires Jnove	ember 30, 20

_				_
	Lease	Serial	No.	

UTU-0575

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals

6.	If Indian, Allottee or Tribe Name	

abandoned well.	Use Form 3160-3 (APE	D) for such proposals	; .		
SUBMIT IN TRIPLICATE – Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well X Gas Well	Other			8. Well Name and No.	
2. Name of Operator				NBU 921-20L	
WESPORT OIL AND GAS (COMPANY			9. API Well No.	
3a. Address		3b. Phone No. (include	e area code)	43-047-36134	
1368 SOUTH 1200 EAST \	/ERNAL, UT 84078	(435) 781-7024		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descripti	on)		NATURAL BUTTES	
NWSW SECTION 20-T9S-R21E 2159' FSL & 618' FWL				11. County or Parish, State UINTAH COUNTY, UT	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE C	F NOTICE, F	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYP	E OF ACTION	V	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamation	n (Start/Resume) Water Shut-Off on Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplet	e SURFACE CSG ly Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp		
3. Describe Proposed or Completed Oper	rations (clearly state all pertinent	details, including estimated	starting date of a	my proposed work and approximate duration thereof.	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

DRILLED 12 1/4" HOLE RAN 64 JTS 9 5/8" H-40, 32.3# ST & C.
LEAD CMT W/ 250 SKS, 16% GEL, 10% GILSONITE. 3# GR 3.3% SALT, 1/4# FLOCELE.
TAIL CMT W/ 200 SKS 2% CACL2 1/4 FLOCELE, TOP OUT W/ 100 SKS 4% CACL2 1/4# FLOCELE.
TOP OUT 40 SKS, 2% CACL2, 1/4# FLOCELE.
CMT TO SERFACE HOLE STAYING FULL.

14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed) Title	tle	
RALEEN WEDDLE	REGULATORY ANALYST	
Signature Callen Widdle Dat	August 19, 2005	
THIS SPACE FOR F	FEDERAL OR STATE USE	
Approved by	Title Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly a false, fictitious or fraudulent statements or representations as to any matter y	and willfully to make to any department or agency of the United States any	

(Instructions on reverse)

AUG 2 3 2005

Form 3 160-5 (August 1999)

UN D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM A	PPROVED
OMB No.	1004-0135
Evniree Inove	mbar 30 200

	Larpires	J2101	Oli IDO I	50, 500
Lease	Serial	No.		

דט	TU-0575
6.	If Indian, Allottee or Tribe Name

abandoned well.	. Use Form 3160-3 (APD)	for suci	n proposa	ls.	TRIBAL S	URFACE
SUBMIT IN TRIP	LICATE – Other instruc	tions o	n revers	e side		CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well	Other			···	NATURAL 8. Well Nam	BUTTES UNIT
2. Name of Operator	C III C				NBU 92	
WESTPORT OIL & GAS CO	OMPANY L.P.				9. API Well	
3a. Address		Bb. Pho	ne No. (inclu	de area code		
1368 SOUTH 1200 EAST	VERNAL, UT 84078	(435) 7a	31-7024			Pool, or Exploratory Area
	, T., R., M., or Survey Description)			NATURAL	BUTTES
					11. County or	
NWSW SECTION 20-T9S-F	R21E 2159'FSL & 618'F\	V L			UINTAH C	OUNTY, UTAH
12. CHECK APP	PROPRIATE BOX(ES) TO IN	DICATE	NATURE	OF NOTIC	CE, REPORT, OR (OTHER DATA
TYPE OF SUBMISSION			TY	PE OF ACT	LION	
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair		n re Treat	Reclar	ction (Start/Resume)	Well Integrity
Subsequent report	Change Plans		onstruction nd Abandon	Recor	npiete orarily Abandon	Other FINAL DRILLING
Final Abandonment Notice	Convert to Injection	Plug B			Disposal	<u> </u>
following completion of the involved testing has been completed. Final A determined that the site is ready for fin FINISHED DRILLING FROM CIRC AND COND HOLE TO PREM LITE II @12.3 PPG 2 SET 95,000# ON 4.5 CSG SCLEAN MUD TANKS.	bandonment Notices shall be filed of all inspection. 1 2614' TO 10030'. RAN 2 CMT. RUN 20 SX PREN 19 YIELD. TAILED W/1	only after a 4 1/2" M LITE 809 SX	II requirement 11.6# I-80 II @11.8 50/50 PC	PRODUPPE 2.52 DZ @14.3	CTION CSG. YEILD. LEAD PPG 1.31 YIEI	completed, and the operator has CMT W/699 SX
RELEASED CAZA 83 ON 9/	/7/05 AT 2200 HRS.				REC	EIVED
				· · · · · · · · · · · · · · · · · · ·	SEP '	1-2-2005
 I hereby certify that the foregoing Name (Printed/Typed) Sheila Upchego 	; is true and correct	Title Regula	atory Ana	lyst		GAS & MINING
Signatur Miller M	(halfo)		nber 8, 2			
	THIS SPACE F	OR FEDI	RAL OR S	TATE USE		
Approved by	V.	Т	itle		Date	
Conditions of approval, if any, are attached. certify that the applicant holds legal or equit which would entitle the applicant to conduct	table title to those rights in the subject	ant or C	ffice			

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-4 (August 1999)

ED STATES OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137

Expires: November 30, 2000

5. Lease Serial No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

	V V L	LL OO	1411 -			(LOOM)		112, 0,1	, , , , , ,			UTL	J-05 <u>75</u>			
la. Type o	f Well	Oil	Well	X	Gas	Dry	Other					6.	If Indian,	Allottee	or Tril	oe Name
	f Completio	_		New	_	Work Over	· Deen	en 🔲 P	lug Back	Diff.	Resvr.	TRII	BAL SU	RFACE	=	
	•							_		_		j		_		lame and No.
2 No								,					URAL			
2. Name o	•		~ ~	O. 4D	A B 13 Z 1 - 1							8.	Lease Na	me and W	ell N	0.
WESTE 3. Addres	ORT OIL	L & GA	SC	OMP.	ANY L.I	-		[3n D]	none No. (i	nclude area	r code)		U 92	*		
			<u> </u>	<i>(</i> ==)		- 411040	70	J	•		i colle)	1	API Well			
						ΓΑΗ 840 ⁷)-781-70)24		43-0	47-361	34		
4. Location	n of Well (R	eport tod	ations	s cieari	y ana in a	ccoraance	with Federal	requiremer	us) ·			10.	Field and	l Pool, or	Explo	ratory
At surface				NWS	SW 21	59'FSL &	618'FWL					1	URAL I			
												11.	Sec., T.,			
At top pro	d. interval re	eported b	elow									12.	County c		SEC	20-T9S R20 E 13. State
A 4 4 4 1 .d o	+1.											1	TAH			UTAH
At total de 14. Date S				15. D	ate T.D. F	Reached		16. Da	te Comple	ted		1	Elevation	ns (DF, R	KB, R	
08/09/0	•			09/0					D&A		ly to Prod.	482				•
				<u></u>				09/2			20 D 11	<u> </u>		N/D		
18. Total		D /D	100	030'	19. I	Plug Back T	D.: MD TVD	9982	<u>'</u>		20. Depth	Bridge	e Plug Set	: MD TVD		
21 Type l			hanic	al Logs	Run (Sul	omit copy o		_		122 Was	well cored	2 X 1	40 	Yes (Sub	mit c	(ygc
21. Type 1	siccinic & O	11101 14100	· iiuiiio	ar bog.	rium (bur						DST run?			Yes (Sub		
CBL-CC	I-GR	5/	EC	DF	NIC E	4164	RESI	(ND		Direc	ctional Sur	vey? 🛭	No No	☐ Yes ((Subm	nit copy)
	and Liner I						, -			·						
	Size/Grade	T			p (MD)	Bottom (MD) Stage	Cementer	No. of	Sks. &	Slurry V	ol.	Cement	Ton*	A	mount Pulled
		<u> </u>		10	p (1412)			Depth		Cement	(BBL)			ТОР		
20"	14"	54				40'				SX						
12 1/4"	9 5/8"	36				2640		_		0 SX		-			*	
7 7/8"	4 1/2"	11.6	5 #			1003	0,	_	252	8 SX		-				
24. Tubing	Record	<u>L</u>		<u></u>		J			i			L				
Size	Depth Se	et (MD)	Pack	cer Der	oth (MD)	Size	Deptl	Set (MD)	Packer De	epth (MD)	Siz	e	Depth	n Set (MD) F	acker Set (MD)
2 3/8"	885		1			·										
25. Produc	ing Interval	s					26. P	erforation I	Record							
	Formation	n			Тор	Bottor		Perforated			Size	!	. Holes	<u> </u>		. Status
	WASATO				694'	7373		5694'-7			0.35		116			PEN
B) M	IESAVEF	RDE		8	196'	9889	<u>)'</u>	8196'-9	9889'		0.35		148	 		PEN
C)														-		
D)						<u> </u>						1		<u> </u>		
	Fracture, Tre		Cemer	nt Sque	eze, Etc.			_	Amount or	nd type of N	Anterial		—F	RECE	W	ED
	Depth Inter 5694'-73	_		DMD	1567 5	DISVE	118ST &				riateriai					
	3196'-988						125ST &							OCT 1	9 2	005
	3130-300	00		1 1011	0000 1	DEC 11	12001 a	1,110,00	077 207 1	0 00						
	··-·-						**************************************						DIV. C	FOIL, C	AS 8	k MINING
28. Produc	tion - Interv	al A										····				
	Test	Hours	Test		Oil	Gas	Water	Oil Grav	•	Gas		Produc	tion Method	1		
Produced		Tested	Produ	ction	BBL	MCF	BBL	Corr. Al	PI	Gravity			EL OV	VS FRO	י אר.	Λ/ ⊏ 1 Ι
09/25/05 Choke	09/28/05	24 Csg.	24 Hr		Oil	1,139 Gas	192 Water	Oil Grav		Well Status	_	l	FLOV	VOIN	۱۱۷۱۱	/ V L L L
	Tbg. Press. Flwg. 1589#		Rate	- 1	BBL	MCF	BBL	Corr. Al				_				
20/64	SI	2147#	_	<u>→</u>	0	1139	192				PF	RODL	ICING (<u> 3AS W</u>	ELL	
	ction - Inter					Ta	1	- 1		lo		n				
		Hours Tested	Test Produ		Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. Al	-	Gas Gravity		Produc	tion Method	1		
	09/28/05	24		-	0	1139	192	Con. A		3			FLOV	VS FRO	۱ MC	NELL
Choke		Csg.	24 Hr	. (Oil	Gas	Water	Oil Grav	vity	Well Status						
Size	Flwg, 1589#		Rate		BBL	MCF	BBL	Corr. Al	PI		רטר	וטטי	ICING (246 M	=11	
20/64	Si I	2147#			0	11139	192	ı		1	r	\sim \sim \sim \sim \sim	しころし	J~U VV		

28b. Pro	duction - Inte	erval C								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
28c. Proc	luction - Inte	rval D	<u> </u>							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method .	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
SOLD	osition of Ga							31. Formatio	n (Log) Markers	
Show tests,	all importar	nt zones of	porosity and	contents the	reof: Cored ne tool open,	intervals ar flowing and	nd all drill-stem I shut-in pressures			
For	mation	Тор	Bottom		Descripti	ons, Conten	ts, etc.		Name	Top Meas. Depth
WASA'	/ERDE	4988' 8030'	8030'							
32. Addit	ional remark	s (include p	olugging pro	cedure):						
1. Ele 5. Su		nanical Log for pluggin	g and cemer	nt verification	1 5. C	Geologic Rep Core Analysi	s 7. Oth		4. Directional Survey	
36. I hereb	y certify tha	t the forego	oing and atta	ched informa	ition is comp	lete and cor	rect as determined f	rom all available	records (see attached inst	ructions)*
Name	please print	SHEIL	A UPCH	IEGO	1.00		Title	REGULAT	TORY ANALYST	
Signat	ure	rllf	AM	JXW.	<u>UG </u>		Date	10/10/200	5	Ch. II.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2 CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:			1/6/2006		
FROM: (Old Operator):	TO: (New O	erator):			
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-M		Gas Onsho	re, LP	
1368 South 1200 East	1368 S	outh 1200	East		
Vernal, UT 84078	Vernal	, UT 84078	3		
Phone: 1-(435) 781-7024	Phone: 1-(435)	781-7024			
CA No.	Unit:	N	ATURAL I	BUTTES	UNIT
WELL NAME SEC TWN RNG	API NO	ENTITY	LEASE	WELL	WELL
l 9,		NO	TYPE	TYPE	STATUS
OPERATOR CHANGES DOCUMENTATION					
Enter date after each listed item is completed					
1. (R649-8-10) Sundry or legal documentation was received from the	FORMER ope	rator on:	5/10/2000	5	
2. (R649-8-10) Sundry or legal documentation was received from the	NEW operator	on:	5/10/2000	5	
3. The new company was checked on the Department of Commerce	e, Division of Co	orporation	s Database	on:	3/7/2006
4a. Is the new operator registered in the State of Utah: YES	Business Numb	er:	1355743-01	81	
4b. If NO , the operator was contacted contacted on:	_			_	
5a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE				
5b. Inspections of LA PA state/fee well sites complete on:	n/a	3 LA well	s & all PA v	vells tran	sferred
5c. Reports current for Production/Disposition & Sundries on:	ok	•			
6. Federal and Indian Lease Wells: The BLM and or the I	BIA has appro	ved the n	nerger, na	me chan	ge,
or operator change for all wells listed on Federal or Indian leases of	on:	BLM	3/27/2000	BIA	not yet
7. Federal and Indian Units:					
The BLM or BIA has approved the successor of unit operator for	r wells listed on:		3/27/2006		
8. Federal and Indian Communization Agreements ("	CA"):				
The BLM or BIA has approved the operator for all wells listed w			n/a		
	ivision has appro		-	isfer of A	uthority to
Inject, for the enhanced/secondary recovery unit/project for the wa	ater disposal wel	ll(s) listed o	on:		
DATA ENTRY:					
1. Changes entered in the Oil and Gas Database on:	5/15/2006				
2. Changes have been entered on the Monthly Operator Change Sp			5/15/2006	_	
3. Bond information entered in RBDMS on:4. Fee/State wells attached to bond in RBDMS on:	5/15/2006	-			
4. Fee/State wells attached to bond in RBDMS on:5. Injection Projects to new operator in RBDMS on:	5/16/2006	-			
6. Receipt of Acceptance of Drilling Procedures for APD/New on:	-	n/a	Name Cha	nge Only	
BOND VERIFICATION:					
Federal well(s) covered by Bond Number:	CO1203				
2. Indian well(s) covered by Bond Number:	RLB0005239	-			
3. (R649-3-1) The NEW operator of any fee well(s) listed covered by		-	RLB000523	36	
a. The FORMER operator has requested a release of liability from the	•	n/a	rider adde		
The Division sent response by letter on:			_		
LEASE INTEREST OWNER NOTIFICATION:		-			
4. (R649-2-10) The FORMER operator of the fee wells has been cont	tacted and inform	ned by a let	tter from the	Division	
of their responsibility to notify all interest owners of this change on		5/16/2006			
COMMENTS:					

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5.	Lease	Seria!	No.

SUNDRY Do not use this abandoned well.	MULTIPLE LEASES 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIP	LICATE – Other instr	uctions on reverse s	side	7. If Unit or CA/Agreement, Name and/or No.
I. Type of Well				1
Oil Well X Gas Well	Other Other			8. Well Name and No.
2. Name of Operator				MUTIPLE WELLS
KERR-McGEE OIL & GAS	ONSHORE LP			9. API Well No.
3a. Address		3b. Phone No. (include of	rea code)	1
1368 SOUTH 1200 EAST	VERNAL, UT 84078	(435) 781-7024	r	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.	, T., R., M., or Survey Descript			1
SEE ATTACHED				11. County or Parish, State UINTAH COUNTY, UTAH
12. CHECK API	PROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE	OF ACTION	N
Notice of Intent	Acidize Alter Casing	Deepen [Production Reclamatic	(Start/Resume) Water Shut-Off
Subsequent Report	Casing Repair Change Plans	New Construction	Recomplet	Other CHANGE OF
Final Abandonment Notice	Convert to Injection	Plug and Abandon Plug Back	Water Disp	
13. Describe Proposed or Completed Op If the proposal is to deepen direction	erations (clearly state all pertiner nally or recomplete horizontally,	nt details, including estimated stagive subsurface locations and ma	arting date of a	my proposed work and approximate duration thereof. we vertical depths of all pertinent markers and zones.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS DESPONSIBLE LINDER TERMS AND CONSIDERED.

RECEIVED

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE

BIM BOND = CDI202

MAY 1 0 2006

IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

DIV. OF OIL, GAS & MINING

 I hereby certify that the foregoing is true and corn Name (Printed/Typed) FANDY BAYNE 	Title Earlene Ru DRILLING MANAGER	leve Russell f Oil, Gas and Mining ussell, Engineering Technician
Sightature / Sayne	Date May 9, 2006	
	THIS SPACE FOR FEDERAL OR STATE U	SE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this certify that the applicant holds legal or equitable title to those which would entile the applicant to conduct operations thereo	rights in the subject lease	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on reverse side				7. If Unit or CA/Agreement, N	ame and/or No.	
I. Type of Well						
Oil Well X Gas Well Other				8. Well Name and No.		
2. Name of Operator				MUTIPLE WELLS	MUTIPLE WELLS	
WESTPORT OIL & GAS COMPANY L.P.				9. API Well No.		
3a. Address 3b. Phone No. (include area code)						
1368 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-7024			24	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)				
SEE ATTACHED				11. County or Parish, State		
				UINTAH COUNTY, UTA	UINTAH COUNTY, UTAH	
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NAT	URE OF NOTICE	E, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize Deepen Production (Start/Resume) Water Shut-Off					
_	Alter Casing	Fracture Trea	_			
Subsequent Report	Casing Repair	New Construe		plete X Other CHA	•	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Aba	= '	rarily Abandon OPERATO	R	
13. Describe Proposed or Completed Open	· – ·	Plug Back		Disposal		
rottowing completion of the involved	perations. If the operation result bandonment Notices shall be filed at inspection. DO6, WESTPORT OIL & THE ATTACHED WELL	is in a multiple com I only after all requ GGAS COMPA LOCATIONS	pletion or recompleti rements, including r ANY L.P., HAS TO KERR-Mc	GEE OIL & GAS	1 L. CI_1	
APPROVED <u>5/6/06</u>				, RECEIV	√ED	
Earline Russell						
	Division	of Oil, Gas an	d Mining	MAY 1 0 ;	2006	
	Dariene F	cussell, Engine	ering Technic	lan DIV OF OU OAS	0 *****	
14. I hereby certify that the foregoing	s is true and correct			DIV OF OIL GAS	* MINING	
Name (Printed/Typed)		Title				
BRAD LANEY Signature			ING SPECIAL	IST		
orginature .		Date May 9, 2006	3			
	THIS SPACE	FOR FEDERAL				
Approved by		Title		Date		
Olack January				5-9-06		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legated equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statemer	it a crime for any person know	vingly and willfull matter within its ju	y to make to any durisdiction.	epartment or agency of the United S	lates any	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700 Denver, CO 80202

Oil & Gas

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303,239,3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond WY2357

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

TOLOFOL, CAO 2 LINE D